INCO/DEEP DIESEL PARTICULATE TRAP PROJECT

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NIOSH Diesel Workshops Cincinnati, Ohio, February 27, 2003 Salt Lake City, Utah, March 4, 2003

Introduction

- Project Background a quick review
- Project Status experience to date
- Exhaust over-heating?
- · Conclusions to date
- · Path forward
- Acknowledgments

Project Background – a quick review

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Health Effect and Regulations

- The suspected adverse health effect of diesel emissions have received increasing attention over the last 'several decades'
- ACGIH progressively reduced its TLV for diesel exhaust from 0.15 to 0.05 then 0.02 mg/m3 over the last 6 years
- The current Ontario standard is 1.5 mg/m3 measured as RCD
- Typical average level of RCD at Inco ranges from 0.1 0.5 mg/m3
- Inco trap field test has the nominal DPM emission target of 0.05 mg/m3, EC

The Challenge

- The changes in TLV amount to at least one order of magnitude reduction in DPM
- It would be technically an impossible task to achieve this reduction, by increasing the ventilation rate
- The only effective, practical and commercially available DPM reduction strategy for EC, appears to be diesel particulate filter system

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Diesel Particulate Filter Technology

- •The only effective, practical and commercially available DPM reduction strategy for EC, appears to be diesel particulate filter systems (for 0.02 to 0.05 mg EC DPM/m3)
- ■Particulate trap filters have been available since the mid 80's, however the experience in mining has been mixed due to problems with regeneration, maintenance, and reliability issues.
- Successful usage has been demonstrated at:
 - South Western German Salt mine, has been using diesel particulate filter traps since early 90's with sulfur content of fuel < 0.05 %; and
 - Saskatchewan Potash mine has used traps for the last several years apparently without significant operational or maintenance problems
 - ...Swedish mines too...
- Recent extended tests at BMS mine were also very encouraging.

DPF Selection Process/Methodology

4 days duration technical workshop program was launched at Inco in Nov. 2000, at which sessions (presentations, discussions, etc.) were held with

- Various European and North American trap engine manufacturers and fuel additive companies
- DEEP technical members, NIOSH scientists
- Mine personnel, USWA members
- DEEP primary technical consultant

Input and important discussions were held with 3 offshore underground mining operations in Sweden and Germany, as well a visit to two underground mine sites in Germany to acquire, 'first hand' knowledge of trap's system, and associated operational challenges



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Trap Selection Criteria

- Greater than 90% reduction (filtration rate) in elemental carbon mass
- Effective filter lifetime (> 2000 hrs until ash removal and > 6000 hrs until filter replacement)
- Filter system must be reliable, robust and easy to maintain
- No increase of any other toxic emissions, (or secondary emissions)
- No damage to engine
- No increase in fire risk
- VERT certified, or in process of approval

Let us remember, that the most important aspect is the long term robustness of the system, reasonable operating maintenance, cost, and operational acceptance

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Trap's used for the Inco project

	VEITICIE	<u>ouppliel</u> <u>L</u>	<u>-C reuri</u>	1113	regeneration
		JMC – Germany ECS/Unikat/Comb Engelhard	99.9% 92 - 95% 99.9%	1,165 791 2,221	on-board in-use +add on-board plug-in passive catalysed
4.	Kubota Tracto	r ECS/3M Omega ECS/ Combifilter	91% 99.9%	430 146	plug-in on-board on-board plug-in
5.	Kubota Tracto	r DCL Titan	99.9%	338	off-board electrical

FC redn

6. Deutz Truck not available

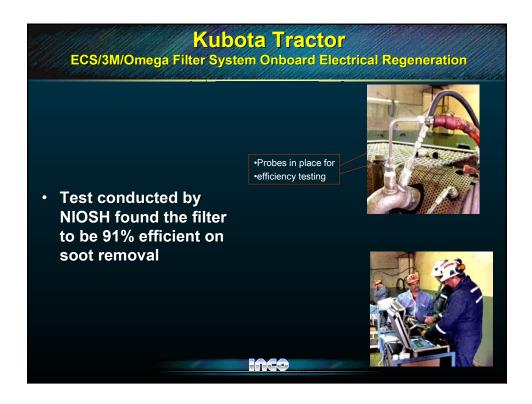
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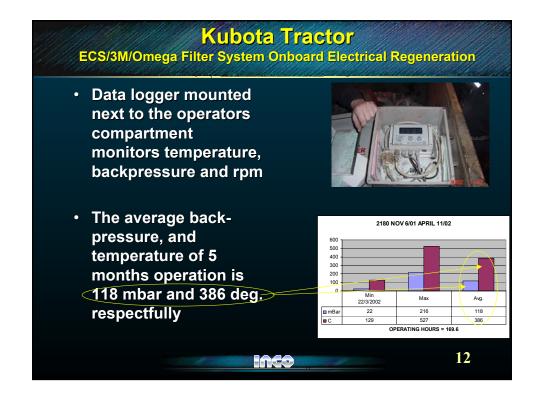
- VERT certifications at one level or another have been issued for filters or
- systems (except Englehard)
 Silicon carbide filters are used in the ECS/Unicat & DCL Titan systems b)
- (others cordierite or fibre)
 Elemental Carbon reductions (EC redn) NIOSH 5040 are similar results to the PAS 2000 EC surface area reductions

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Project Status

...experience to date...





* Total hours on the DPF 430 * Typically the unit is to be regenerated at the end of the shift

Kubota Tractor

ECS/3M/Omega Filter System Onboard Electrical Regeneration

- Outside of some small operational issues (blown fuse in regeneration panel, not plugging in for regeneration (at the end of each shift) the DPF functioned reasonably well
- The bad news is that 3M fiber-wound diesel particulate filter is no longer available on the market.
- As a result ECS replaced it on cost sharing basis by Combifilter

ECS/Unikat/Combifilter On Board Electric Regeneration (Replacement for ECS/3M/Omega)

- Combifilter installed in May 10/02 upon arrival from Sweden
- Requires regeneration station
- No catalyst in the system, no reduction of CO, or HC

•ECS/Unikat/Combifilter



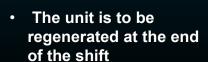
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Kubota Tractor

ECS/Unikat/Combifilter On Board Electric Regeneration
Replacement for ECS/3M/Omega

- Total hours on the DPF, 146
- Test conducted by NIOSH in June, 2002 found the DPF to be 99.9 % efficient





ECS/Unikat/Combifilter On Board Electric Regeneration Replacement for ECS/3M/Omega

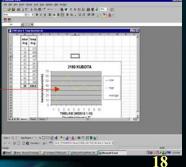
- · Still some operational issues, not plugging in for regeneration at the end of each shift the DPF is functioning well
- The model S5 is regenerated over 50 60 minutes when the vehicle is not in operation
- This tractor is a personnel transportation vehicle with low utilization

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ECS/Unikat/Combifilter On Board Electric Regeneration (Replacement for ECS/3M/Omega)

- Data logger mounted next to the operator's compartment monitors, temperature, backpressure and rpm
- · The average weekly backpressure, and temperature of 10 weeks of operation is within the range of 30 - 60 mbar, and 150 - 470 C

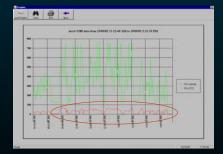




ECS/Unikat/Combifilter - On Board Electric Regeneration (Replacement for ECS/3M/Omega)

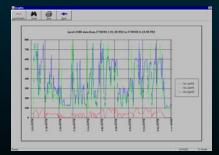
Typical backpressure & temperature trend, Sept. 23 - 27/02

operating hours =11



Typical backpressure & temperature trend, Sept. 27 - Oct. 3/02

operating hours = 4



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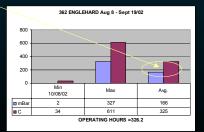
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DDEC Scooptram

Engelhard Passive Catalyzed System

- There is presently over 2221 hours on this system with no operational difficulties **
- The average back-pressure, and temp. for two month (Aug - Sept/02) period amounts to 166 mbar, and 326 deg. C
- The maximum back-pressure, and temperature for the same period reaches 327 mbar, and 611 deg. C
- ** A fire incident occurred recently and trap system was de-installed





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DDEC Scooptram

Engelhard Passive Catalysed System

- The efficiency of the Engelhard DPF system (measured by NIOSH in June, 2002 shows 99.9% filtration on soot removal
- The test taken by AVL in the exhaust port of the scoop recorded a value of 0.0% - 0.2% opacity
- The ambient air opacity resulted in 0.0% readings







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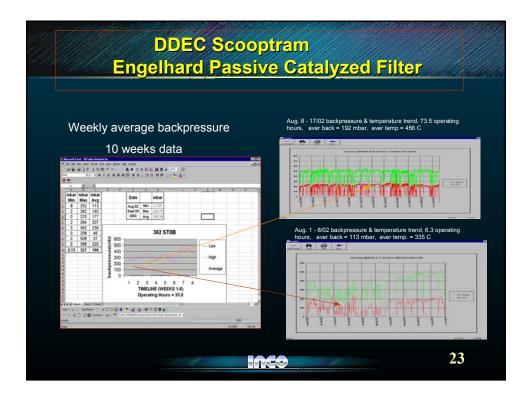


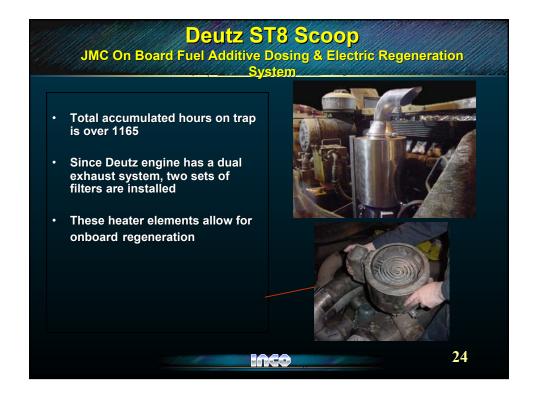
DDEC Scooptram Engelhard Passive Catalyzed System

Concluding Remarks

- Fully passive catalytically coated filter can be an excellent low-complexity and cost effective solution for production scoop
- The filter survived an accident when mud penetrated into the cells from below (the discharge side) - proof of robustness
- Backpressure remains quite high 150 250 mbar reaching sometimes 300 mbar for extended periods - This remains to be analyzed in detail
- Measurable increase in NO₂ was observed
- Filter had to be cleaned from ash at least 3 times. This appears to be to often before reaching 2200 hours



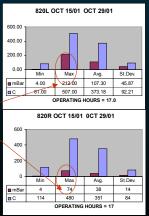




Deutz ST8 Scoop

JMC On Board Fuel Additive Dosing & Electric Regeneration
System

- The Deutz engine left bank had "smoking" problem, burning oil – (about 300 hours of DPF installation)
- This resulted in difficulty with regeneration and much higher backpressure on the left bank
- Subsequently the engine had to be changed

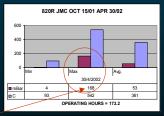


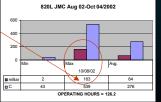
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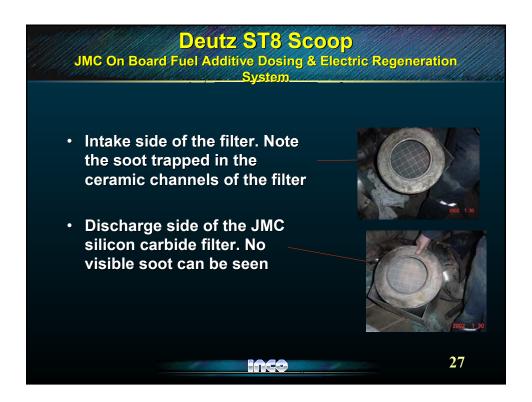
Deutz ST8 Scoop

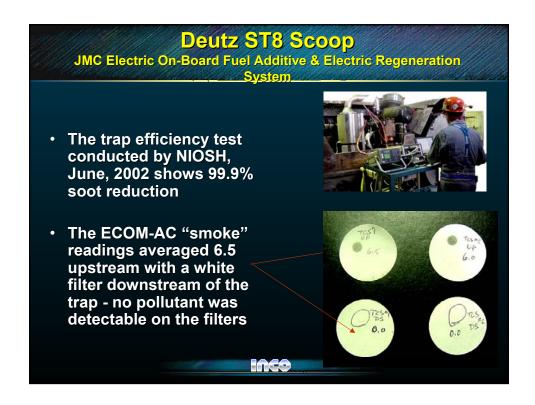
JMC On Board Fuel Additive Dosing & Electrical Regeneration
System

After the engine change the filter system shows equal readings side to side in the range of 168 mbr maximum









Deutz ST 8 Scoop

JMC On Board Fuel Additive & Electric Regeneration System

Concluding Remarks

- The Scoop on which this trap is installed is not a production unit. The duty cycle can vary a lot from high load to relatively light loads over extended periods
- The selected system of passive (by fuel additive RHODIA Ecolys Cerium Oxide) and active back-up provides the chance that plug-in active regeneration might not be necessary for a 'long time' -
- -Certainly, not on a regular shift to shift basis, since the additive can cope with short light loads period quite well
- This is a robust system, but operational acceptability and complexity of regeneration equipment remains an issue
- · Filter had to be cleaned twice from ash.



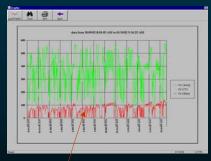
A build —up of soot will result in the lights on the monitor gradually signalling from left to right. This monitor gauge is installed on the dash allowing the operator to view the build up of particulate in the filter unit



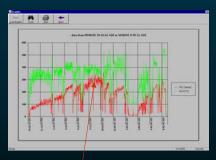
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Deutz ST 8 Scoop

JMC On Board Fuel Additive Dosing & Electrical Regeneration
System

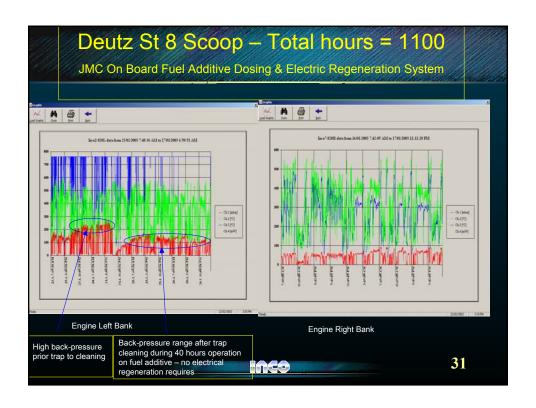


Typical back-pressure & temp. trend, (30 hours operation)



Abnormal back-pressure trend, (25 hours operation) in the range of up to +300 mbar

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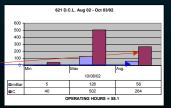




DCL Titan Off-Board Electric Regeneration

- The system has accumulated 338 hours
- Test conducted by NIOSH, May/02 indicates 99.9 % filter efficiency
- The challenge may be associated with daily replacement of filter
- The average engine back-pressure since installation is 58 mbar, and the temperature is below 300 deg. C





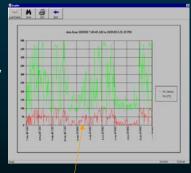


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Kubota Tractor

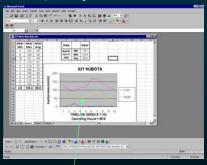
DCL Titan Off Board Electric Regeneration System

Typical weekly back-pressure & temp. trend - 7.8 operating hours



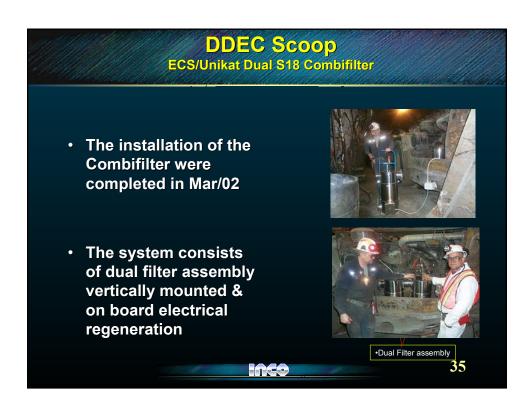
Average back-pressure and temperature =57 mbar and 270 C

10 weeks data of back-press trend - 66.6 operating hours



Weekly average range = 40 - 90 mbar, and 190 - 300 C

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DDEC Scoop

ECS/Unikat Dual S18 Combifilter

- The system has accumulated some 873 hours
- During a regular P.M. while carrying out ECOM test it was determined that the filter had failed as the readings (Bacharach number) up stream and down stream were equal.
- Failure was due to operating the unit without regeneration
- · The investigation is ongoing at this time

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Weekly average back-pressure 7 weeks data Weekly average back-pressure Toweeks data Works a state of the s

DDEC Scoop

ECS/Unikat Dual Combifilter

- · Concluding remarks
- Concept An active non-catalyzed filter large enough to collect soot over 2 working shifts, followed by on board electric regeneration
- · Robust system and no secondary emissions
- The single biggest challenge is the operators acceptance It is a 'difficult'/ not a normal task for operators to carry out the requirement of routine regeneration (45 - 60 min.) at the end of each shift - "TO PLUG IT IN"

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Emission Testing

- The diesel units filters are tested on a regular basis using an ECOM - AC unit
- This emission testing system directly reads oxygen, CO, NO2, NO, and hydrocarbons (%CxHx) in the exhaust



•ECOM emission tester with tailpipe probe •being held in front



- In addition, the ECOM 'takes' a smoke reading.
- The 'density of soot' on a piece of paper is compared to a known value and determines the smoke number, (called Bosch smoke test)



•The two filter papers show the result of ECOM Bosch smoke test before and after the filter.

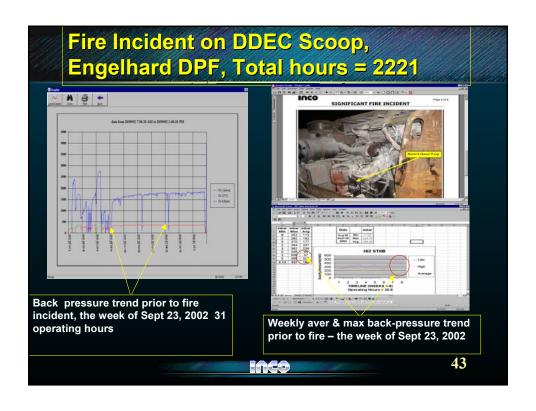
•The spots on the filter paper are then compared with the smoke chart in the upper half of the picture

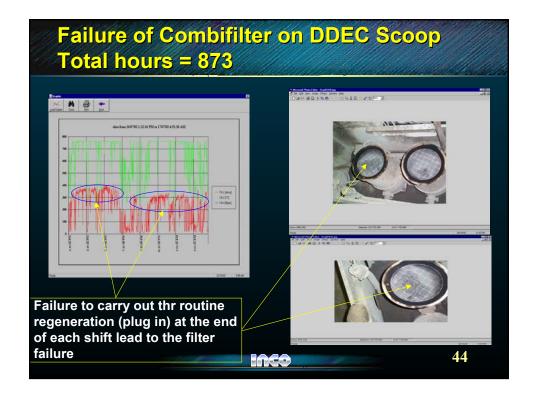


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Exhaust over-heating

- **DPFs** can become plugged and give rise to excessive back-pressures, and temperatures,
- Two unexpected incidents at INCO
 - Fire on the DDEC Scoop with Englehard passive filter oil sprayed from failed turbocharger
 - Unikat/Combifilter trap system failed due to scheduled regeneration not being performed





Conclusions to date

- Operator acceptance is encouraging even though there is a reluctance to lose any time for trap systems (...or anything else...)
- The systems are all very effective at reducing DPM in properly operating engines
- The operating and maintenance costs seem to be within the acceptable range. Regeneration at the end of the shift at a plug-in station is workable for the light duty vehicles! For heavy-duty ??....?
- To date premature break-down of a filter media due to not performing the required regeneration
- There may be problems with catalyzed filters as NO2 levels can increase
- ? Oversizing the traps would have a triple benefit better capture efficiency, more "capacity" for soot accumulation for longer operation, and lower backpressures ?



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What is INCO doing with the results of this projects?

Equip 14 units of mobile equipment with DPF system

Engine warranties when vehicles are equipped with the DPF

Things to look out for

Strong on road market growth for DPF will provide attractive opportunities regarding better availability and costs for users



INCO DPF Specifications

These are adapted from the VERT specifications by Team of Inco/DEEP members, Drs Schnakenberg and Bugarski of NIOSH, and Andreas

Mayer, Inco/DEEP Primary Technical Consultant

- **Efficiency** 95% removal, both for particulate numbers and elemental carbon mass (NIOSH 5040)
- Regeneration must provide for adequate regeneration for a vehicle running 50% of the time in excess of 350 Celcius
- Backpressure must meet vehicle/engine warranty!

New trapRegenrated trap60 mbar

Before cleaning (maximum)200 mbar

Datalogging – is needed for tracing problems



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INCO DPF Specifications (cont'd)

- Secondary emissions (catalysed traps are the concern)
 - NO2 preferably no increase of NO2, but in the limit must not exceed the equivalent of 0.8 ppm at a ventilation rate of 100 CFM/HP
 - Copper is not permitted in any catalyst formulation (fuel or filter) due to the potential for increases in dioxin**
- Robustness
- Risk CSA & CEC approved, fire suppression systems
- Useful life 3 years or 9000 hours



Acknowledgements

- I would like to expressed my thanks to, Drs. G. Schnakenberg and A. Bugarski of NIOSH, and D. Wilson of ECOM America, for their enthusiastic, participation
- Other team members include the Stobie Mine Team, and CANMET
- •In kind contribution by ECS, Engelhard, Oberland Mangold, JMC and DCL helped to move the project forward.

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